

Megawatt Daily

Friday, March 20, 2009

Rocky Mountain Power suspends solicitation

Add Rocky Mountain Power to the growing list of utilities that are canceling power plant projects and suspending solicitations for new resources because of the slowing economy.

The PacifiCorp division is asking Utah and Oregon regulators for permission to suspend a 2,000-MW request for proposals for up to six months because of the downturn in the economy.

Rocky Mountain Power also wants to withdraw an application to build a 607-MW natural gas-fired power plant in Utah, according to filings with the Utah Public Service Commission. The Lake Side 2 project in Vineyard, Utah, was slated to come online in 2012.

(continued on page 10)

Duke Energy Ohio RFPs do not lead to deals

Duke Energy Ohio on Thursday said that it has "closed out" two requests for proposals issued in 2008 without buying anything off either solicitation.

Last June, the subsidiary of Charlotte, North Carolina-based Duke Energy released an RFP seeking proposals for renewable energy resources. Duke requested offers for up to 61,000 MWh in 2009, 122,500 MWh in 2010, 237,000 MWh in 2011 and 355,000 MWh in 2012. Qualified resources included wind energy, solar photovoltaic or solar thermal energy, fuel derived from solid wastes not mainly due to combustion,

(continued on page 10)

Another MISO player suspended over RSG

The Midwest Independent Transmission System Operator on Thursday suspended Core Energy Services from participation in the MISO market because the company failed to meet its financial obligations related to revenues sufficiency guarantee charges.

RSG charges are incurred when demand in real-time comes in higher than what was prescheduled and the grid operator is required to dispatch generation to make up the difference.

Core Energy Services is the fifth company to default in the MISO market this week because of RSG charges. Tuesday, MISO sent a notice a suspension to four companies — Apex Energy, Energy

(continued on page 11)

Notice: Proposed changes in definitions of electricity trading locations

Platts is seeking comments on a proposed refinement and clarification in how it defines the three "into" trading locations in the North American electricity market: Into Southern, Into Entergy, and Into TVA. For additional details, see page 8.

Day-ahead markets for delivery Mar 20 (\$/MWh)

ERCOT	Index	Change	Range	Deals	Volume	Avg \$/Mo
On-peak						
ERCOT	20.25	-3.00	20.25-20.25	N.A.	N.A.	22.45
ERCOT, North	25.76	-0.89	25.25-26.50	59	3,050	29.28
ERCOT, Houston	28.10	-0.67	27.50-28.75	29	1,700	31.24
ERCOT, West	20.20	-2.99	19.95-20.50	7	450	22.48
ERCOT, South	28.52	-1.14	27.95-30.00	22	1,350	31.93

Off-Peak						
ERCOT	16.00	-2.00	16.00-16.00	N.A.	N.A.	14.75
ERCOT, North	17.13	0.75	16.50-18.00	29	2,000	20.46
ERCOT, Houston	18.75	2.22	18.00-19.50	6	300	20.22
ERCOT, West	16.00	-2.00	16.00-16.00	N.A.	N.A.	14.78
ERCOT, South	19.31	2.12	18.00-20.50	5	325	20.59

Southeast	Index	Change	Range	Deals	Volume	Avg \$/Mo
On-peak						
VACAR	37.00	-0.25	37.00-37.00	N.A.	N.A.	37.15
Southern, into	34.25	-0.25	34.25-34.25	N.A.	N.A.	36.15
Florida	36.75	0.75	36.75-36.75	N.A.	N.A.	40.23
TVA, into	31.00	1.00	31.00-31.00	N.A.	N.A.	34.93
Entergy, into	29.50	0.25	29.50-29.50	N.A.	N.A.	33.11

Off-Peak						
VACAR	26.50	0.25	26.50-26.50	N.A.	N.A.	29.72
Southern, into	24.00	0.25	24.00-24.00	N.A.	N.A.	28.78
Florida	30.00	0.25	30.00-30.00	N.A.	N.A.	32.58
TVA, into	25.50	0.25	25.50-25.50	N.A.	N.A.	28.83
Entergy, into	19.50	0.50	19.50-19.50	N.A.	N.A.	23.10

West†	Index	Change	Range	Deals	Volume	Avg \$/Mo
On-peak						
COB	28.30	-2.56	28.00-28.75	23	650	33.36
Mid-C	27.23	-1.56	26.00-27.75	113	3,100	32.19
Palo Verde	26.83	-1.79	26.50-27.65	23	725	28.97
Mead	27.50	-2.21	27.50-27.50	N.A.	N.A.	30.89
Mona	25.00	-2.50	25.00-25.00	N.A.	N.A.	28.61
Four Corners	27.15	-1.27	26.30-27.50	10	300	29.10
NP15	29.59	-2.44	28.75-30.00	65	2,000	33.91
SP15	29.44	-2.35	28.00-29.95	210	5,525	32.50

Off-Peak						
COB	24.42	-1.36	24.00-24.75	7	225	28.85
Mid-C	24.66	-1.29	23.50-26.50	124	3,425	29.36
Palo Verde	18.16	-1.67	17.50-18.50	21	550	20.54
Mead	20.46	-1.04	18.00-22.00	10	300	22.60
Mona	17.00	-1.00	17.00-17.00	N.A.	N.A.	19.83
Four Corners	19.25	-0.75	19.25-19.25	N.A.	N.A.	21.01
NP15	22.10	-1.00	21.50-22.60	62	2,150	26.75
SP15	21.44	-0.99	21.00-22.00	65	2,050	23.25

Northeast	Index	Change	Range	Deals	Volume	Avg \$/Mo
On-peak						
Mass Hub	39.25	0.75	39.25-39.25	N.A.	N.A.	47.77
N.Y. Zone-G	44.25	1.00	44.25-44.25	N.A.	N.A.	50.98
N.Y. Zone-J	44.50	-4.00	44.50-44.50	N.A.	N.A.	59.53
N.Y. Zone-A	34.75	2.50	34.75-34.75	N.A.	N.A.	36.92
Ontario*	36.00	-2.00	36.00-36.00	N.A.	N.A.	47.07

Off-Peak						
Mass Hub	32.00	2.75	32.00-32.00	N.A.	N.A.	38.72
N.Y. Zone-G	29.75	2.25	29.75-29.75	N.A.	N.A.	39.12
N.Y. Zone-J	30.00	2.00	30.00-30.00	N.A.	N.A.	40.10
N.Y. Zone-A	24.25	4.50	24.25-24.25	N.A.	N.A.	30.22
Ontario	20.75	2.75	20.75-20.75	N.A.	N.A.	32.38

(continued on page 2)

MARKET WRAP

EAST MARKETS

Dailies mostly higher; forwards also advance

Power prices for Friday delivery in the East were mostly higher, with the notable exception being New York Zone-J, while forwards in the East climbed higher as the April NYMEX gas contract settled 13.3% higher at \$4.174/MMBtu Thursday, 49 cents above the previous settlement.

Northeast dailies for Friday delivery were mixed as colder weather was forecast. Highs were expected in the in the low 40s, falling below Thursday's expected highs in the low 50s. In New England, fundamentals were slightly lower while in New York they were slightly higher. Spot gas prices at Tennessee, Zone 6 delivered fell 4 cents, trading near \$4.16/MMBtu on IntercontinentalExchange. Transco Zone 6, New York spot gas moved 2 cents higher, trading near \$4.18/MMBtu.

New York Zone-A dailies gained \$2.50 to near \$34.75/MWh. Zone-G dailies moved \$1 higher, trading near \$44.25/MWh. Zone-J dailies fell \$4 to \$44.50/MWh. New York ISO forecast peak demand at 19,367 MW today, 236 MW higher than Thursday's expected peak demand.

New England's Mass Hub dailies were less than \$1 higher, trading near \$39.25/MWh. Off-peak packages were trading near \$32/MWh, about \$3 higher as peak demand was forecast

Day-ahead markets for delivery Mar 20 (\$/MWh)

PJM	Index	Change	Range	Deals	Volume	Avg \$/Mo
On-peak						
PJM West	42.50	2.00	42.50-42.50	N.A.	N.A.	49.80
Dominion Hub	42.00	2.00	42.00-42.00	N.A.	N.A.	53.10
AD Hub	33.75	1.75	33.75-33.75	N.A.	N.A.	39.17
NI Hub	30.50	3.25	30.50-30.50	N.A.	N.A.	34.22

Off-Peak						
PJM West	32.25	6.25	32.25-32.25	N.A.	N.A.	41.68
Dominion Hub	32.50	4.75	32.50-32.50	N.A.	N.A.	47.22
AD Hub	25.00	2.50	25.00-25.00	N.A.	N.A.	31.57
NI Hub	15.00	3.00	15.00-15.00	N.A.	N.A.	18.12

MISO	Index	Change	Range	Deals	Volume	Avg \$/Mo
On-peak						
Michigan Hub	33.25	2.50	33.25-33.25	N.A.	N.A.	36.42
First Energy Hub	33.00	2.25	33.00-33.00	N.A.	N.A.	39.18
Cinergy Hub	31.50	1.00	31.50-31.50	N.A.	N.A.	34.70
Illinois Hub	29.75	1.00	29.75-29.75	N.A.	N.A.	30.00
Minnesota Hub	28.25	-2.00	28.25-28.25	N.A.	N.A.	31.10

Off-Peak						
Michigan Hub	26.25	6.50	26.25-26.25	N.A.	N.A.	28.07
First Energy Hub	25.75	5.75	25.75-25.75	N.A.	N.A.	28.55
Cinergy Hub	25.25	6.00	25.25-25.25	N.A.	N.A.	27.47
Illinois Hub	19.00	1.00	19.00-19.00	N.A.	N.A.	19.90
Minnesota Hub	17.50	6.75	17.50-17.50	N.A.	N.A.	17.00

SPP/MRO	Index	Change	Range	Deals	Volume	Avg \$/Mo
On-peak						
MAPP, South	31.00	1.00	31.00-31.00	N.A.	N.A.	32.00
SPP, North	30.00	0.75	30.00-30.00	N.A.	N.A.	31.22

Off-Peak						
MAPP, South	24.00	1.00	24.00-24.00	N.A.	N.A.	24.30
SPP, North	23.00	0.75	23.00-23.00	N.A.	N.A.	23.75

*Ontario prices are in Canadian dollars

†West markets are for Friday and Saturday delivery

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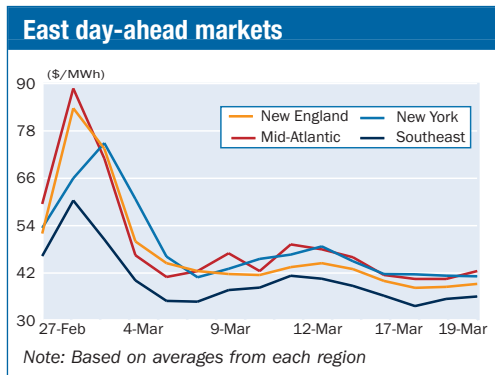
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to occur in the early morning. ISO New England forecast peak demand at 15,870 MW, about 3% less than Thursday's expected peak demand. Weekend on-peak packages traded at \$41.25/MWh, higher than bids and offers seen Wednesday on ICE. Highs were expected to warm up over the weekend with highs near 50.

In nears, New York Zone-A next-week package for March 23-27 were a bit stronger, trading near \$26.75/MWh. Zone-G next-week was bid at \$46 and offered at \$50/MWh. Mass Hub's next-week traded near \$41.25/MWh, \$1.75 stronger than Wednesday prices.

Northeast forwards were mostly flat Thursday morning and did not react immediately to the sharp gains in NYMEX gas. On ICE, trading was limited to a few deals and less bids and offers were posted as of 10:30 am EDT. Mass Hub April on-



peak financial swaps were up 25 cents to \$42 and May rose 50 cents to \$43.50/MWh. New York Zone-A April jumped \$1.25 to \$28.25 and Zone-G April shed 25 cents to \$46.75/MWh.

Mid-Atlantic prices moved up on predictions of higher peak demand as well as higher spot gas prices. The PJM Interconnection predicted a 2% increase in peak load from Thursday to today. Forecasts called for highs today mostly in the 50s, near normal. Texas Eastern M-3 spot gas was trading around \$4.24/MMBtu on ICE, about 14 cents more than Platts' for-Thursday index. West Hub day-ahead gained \$2.25, trading around \$42.75/MWh on the ICE around 11:30 am EDT. Off-peak was bid at \$30 and offered at \$34.50/MWh, higher than Platts' for-Thursday index. Next-week was steady, trading around \$41.75/MWh on ICE.

Mid-Atlantic forwards moved slightly higher Thursday morning despite the sharp increase in NYMEX gas. Trading on ICE was slow in the morning, except for first two prompt packages, which saw considerable volume. PJM West April was up 25 cents to \$43 and May inched lower just as much to \$43.25/MWh.

Interest in Southeast packages was sparse as weather outlooks for today called for highs in the 60s and 70s, near normal for mid-March. Transco zone 3 spot gas gained about 20 cents, trading around \$3.90/MMBtu on ICE. Into Southern day-ahead was bid at \$32 and offered at \$36/MWh on ICE in the morning, but both were pulled by midday. Weekend on-peak was offered at \$33/MWh on ICE, with no corresponding bids, about 50 cents more than Wednesday offers seen on ICE.

Southeast forwards also made some gains with NYMEX gas rising and other power markets. Into Southern April rose about

\$3 to about \$35.50/MWh and Into TVA April was also up about \$3 to around \$35/MWh.

Generation unit outage report

East

Plant/Operator	Cap	Fuel	State	Status	Return	Shut
Brunswick-2/Progress Energy	938	n	N.C.	RF	Unk	03/02/09
Catawba-2/Duke Energy	1,145	n	S.C.	RF	Unk	03/07/09
Hatch-2/Georgia Power	863	n	Ga.	RF	late March	02/07/09
Indian Point-3/Entergy	1,025	n	N.Y.	RF	Unk	03/11/09
North Anna-1/Dominion	925	n	Va.	RF	Unk	03/08/09
Pickering-4/Ontario Power	440	n	Ont	PMO	Unk	01/05/09
Pickering-5/Ontario Power	440	n	Ont	PMO	Unk	02/12/09
Turkey Point-3/FPL Energy	760	n	Fla.	RF	Unk	03/16/09

Central

Plant/Operator	Cap	Fuel	State	Status	Return	Shut
Cook - 1/AEP	1,026	n	Mich.	MO	Unk	09/20/08
Monticello/Xcel Energy	597	n	Minn.	RF	Unk	03/14/09
Perry-1/FirstEnergy	1,231	n	Ohio	RF/PMO	Unk	02/23/09
Prairie Creek/Alliant Energy	185	c	Iowa	MO	2009-Q1	06/13/08
Sixth Street/Alliant Energy	55	c	Iowa	MO	09-Q3/Q4	06/12/08

West

Plant/Operator	Cap	Fuel	State	Status	Return	Shut
Ace-1/Ace Cogen	118	c	Calif.	PMO	Unk.	03/01/09
Alamitos-4/AES	336	g	Calif.	PMO	Unk.	02/16/09
Coolwater-4/Reliant	246	g	Calif.	PMO	Unk.	03/01/09
Diablo-1/PG&E	1,150	n	Calif.	MO	Unk.	01/25/09
El Segundo-3/NRG	335	g	Calif.	PMO	Unk.	03/18/09
El Segundo-4/NRG	335	g	Calif.	PMO	Unk.	02/22/09
Etiwanda-4/Reliant	320	g	Calif.	PMO	Unk.	03/04/09
Gilroy/Calpine	135	g	Calif.	PMO	Unk.	03/17/09
Harbor-7/Black Hills	109	g	Calif.	PMO	Unk.	03/18/09
Helms Pump-1/PG&E	407	g	Calif.	PMO	Unk.	03/01/09
Helms Pump-2/PG&E	407	g	Calif.	PMO	Unk.	03/01/09
Helms Pump-3/PG&E	404	h	Calif.	PMO	Unk.	01/26/09
Huntington Beach-3/AES	225	g	Calif.	PMO	Unk.	03/02/09
Inland Empire-2/Inland	337	g	Calif.	MO	Unk.	08/14/08
La Rosita-1/Intergen	322	g	Mexico	PMO	Unk.	03/03/09
Mandalay-1/Reliant	215	g	Mexico	PMO	Unk.	03/15/09
Mexicali CC/Sempra	180	g	Mexico	PMO	Unk.	03/08/09
Midway/Starwood Power	120	g	Calif.	PMO	Unk.	03/15/09
Pittsburgh-7/Mirant	682	g	Calif.	PMO	Unk.	03/08/09
Redondo-7/AES	493	g	Calif.	PMO	Unk.	03/15/09
Solano Wind Farm/SMUD	102	w	Calif.	PMO	Unk.	01/05/09
Sutter-2/Calpine	525	g	Calif.	MO	Unk.	02/25/09

For methodology, see table.

Daily generation outage references

MO	unplanned maintenance outage
PMO	planned maintenance outage
RF	refueling outage
Unk	unknown
OA	offline/available

Fuels: Nuclear=n; Coal=c; Natural gas=g; Hydro=h

Sources: Generation owners, public information and other market sources.

CENTRAL MARKETS

Dailies end mixed; terms close flat to higher

Day-ahead power prices ended mixed on Thursday. Forwards ended flat to higher even as the April NYMEX natural gas contract settled up 13.3% at \$4.174/MMBtu, 49 cents above the previous settlement, after a slightly larger-than-expected withdrawal from storage stocks sparked a rally that took the contract as high as \$4.424/MMBtu.

Prices in the Midwest were stronger on slightly cooler than normal temperatures and higher spot gas prices. Today, forecasts called for highs in the 40s and 50s. Chicago city gates spot gas was trading around \$3.15/MMBtu on IntercontinentalExchange about 20 cents more than Platts' for-Thursday index. Cinergy Hub day-ahead traded around \$31.50/MWh on ICE, \$1.50 more than Platts' for-Thursday index. Off-peak gained almost \$6, trading around \$25/MWh. Next-week was bid at \$30.50 and offered at \$32.50/MWh, steady with bids and offers seen Wednesday on ICE. Minnesota Hub day-ahead was bid at \$26.50 and offered at \$30/MWh on ICE, on par with Platts' for-Thursday index.

In the Midwestern portion of the PJM Interconnection,

prices inched up. AEP-Dayton Hub day-ahead was bid at \$32.75 and offered at \$35/MWh on ICE. Off-peak was bid at \$23.25 and offered at \$27/MWh, compared to Platts' for-Thursday index of \$22.50/MWh. Northern Illinois Hub day-ahead traded around \$30.50/MWh, about \$3 more than Platts' for-Thursday index. Off-peak also gained \$3, trading around \$15/MWh on ICE.

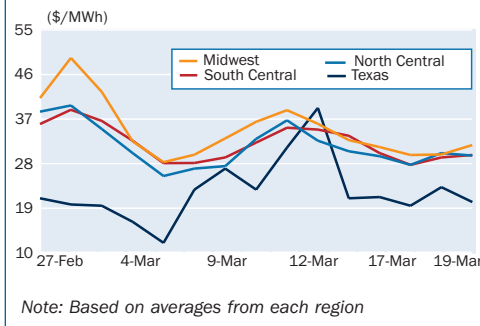
Midwest forwards were also slow to react to stronger NYMEX

gas prices and remained flat for the most part. Trading on ICE was fairly active but with some Cinergy and AEP Dayton Hub seeing some trades. Cinergy Hub April was down 50 cents to \$32.50 and May remained flat at \$31.50/MWh. AEP Dayton Hub gained 50 cents to \$36/MWh, while Northern Illinois registered no activity in the morning.

ERCOT on-peak daily trades for Friday delivery were less than \$1 lower. ERCOT South and Houston were trading near \$28/MWh, and North dailies were trading near \$25.75/MWh.

Weather forecasts were calling for highs today to range from the upper 60s in Amarillo to the low 80s in San Antonio. ERCOT forecast peak demand today at 31,647 MW, falling 4.7% below Thursday's expected peak demand. ERCOT South and Houston off-peak packages moved about \$2.50 higher, trading at \$19 and \$20/MWh, respectively. Spot gas at the

Central day-ahead markets



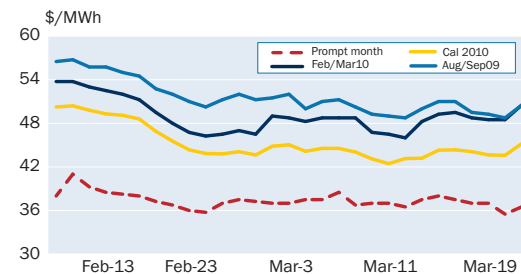
Platts-ICE Forward Curve — Electricity, Mar 19 (\$/MWh)

Prompt month: Apr09

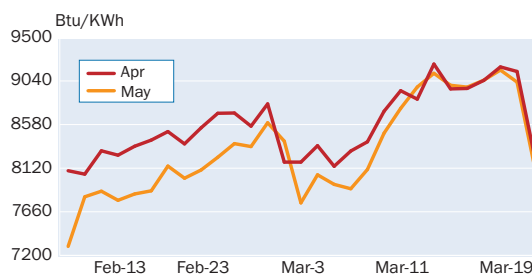
Mass Hub	45.00
N.Y. Zone G	49.25
N.Y. Zone J	59.25
N.Y. Zone A	28.75
Ontario*	41.00
PJM West	44.00
AD Hub	36.50
NI Hub	32.25
Cinergy Hub	33.00
TVA Into	35.75
Southern Into	36.25
Entergy Into	33.50
ERCOT South	41.50
Mid-C	27.50
Palo Verde	29.50
NP15	37.00
SP15	36.00

*Ontario prices are in Canadian dollars. Prices are on-peak and energy only

AD Hub: Key packages, last 30 days



AD Hub: Marginal heat rate



AD Hub: Forward curve

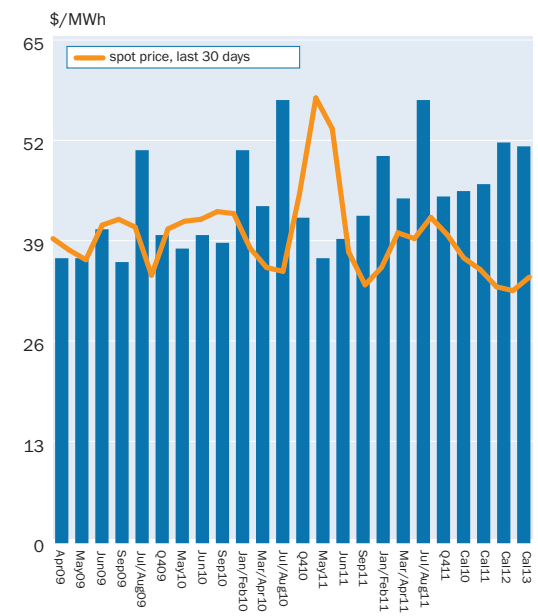


Table and graphs are created using Platts-ICE Forward Curve — Electricity (North America) data. Both on-peak and off-peak electricity forward assessments are available for periods spanning four years. To see a sample and find information on how to subscribe to the full data set go to www.risk.platts.com. For more information about Platts services, please call +1-800-PLATTS8. For editorial questions call Mike Wilczek +202-383-2246 or Eric Wieser +202-383-2092

Houston Ship Channel was trading near \$3.35/MMBtu, falling about 9 cents below Platts' for Thursday index. In the near-term markets, Houston balance-of-the-month (March 23-31) traded at \$39/MWh, \$1 higher than Wednesday's trades.

In neighboring Entergy, gains for electricity for Friday delivery were less than \$1, trading near \$30/MWh on ICE. Off-peak packages were bid early at \$18 with no corresponding offers. Weather forecasts were calling for highs slightly below normal. Spot gas prices at the Henry Hub moved about 8 cents higher, trading near \$3.67/MMBtu on ICE. Weekend on-peak 2-by-16 packages were bid at \$26 and offered at \$28/MWh, contracting \$1 from Wednesday's bid-offer spread. Off-peak 3-by-8 packages were bid at \$18 and offered at \$21/MWh. Next-week packages for March 23-27 was bid at \$28 and offered at \$34/MWh.

South Central forwards charged higher with the rally in NYMEX gas. ERCOT South zone April jumped over \$4 higher to put it near \$41/MWh at about 2:30 pm EDT, with limited heat rate markets shown on ICE. Into Energy April gained nearly \$4 to put it near \$3.50/MWh.

WEST MARKETS

Dailies tank on weekend discount; forwards up

On-peak day-ahead prices on Thursday plummeted on the traditional weekend discount, losing as much as \$2.25 day over day in Northern California. March financial balance-of-the-month deals reversed a downward spiral that began Thursday morning. Forwards moved higher.

Dailies were off by about \$1.75 in Southern California and the Southwest. Dailies also slid by about \$1.50 in the Northwest in afternoon action on IntercontinentalExchange. By afternoon, bal-months climbed as much as \$2.50 in the Northwest and in California on ICE. Bal-months also stepped up by about \$1.50 in the Southwest.

Daily on-peak at California's NP15 averaged about \$29.75; SP15 averaged around \$29.50/MWh. The California Independent System Operator projected peak load Thursday of 29,405 MW, and peak load of about 1,500 MW less for today. California March bal-months were being bid during the morn-

Near-term markets (\$/MWh)

Contract	Transacted	Range
East		
Mass Hub		
Bal-month	03/19	39.75-40.25
PJM West		
Bal-week	03/17	42.75-43.25
Bal-week	03/16	42.00-44.25
Bal-week	03/13	45.25-45.75
Bal-month	03/13	45.25-45.75
Next-week	03/19	41.00-42.25
Next-week	03/18	41.00-42.00
Next-week	03/17	42.25-43.00
Next-week	03/16	44.00-44.50
Next-week	03/13	45.75-46.25
Southern, Into		
Bal-week	03/17	31.75-32.25
Bal-week	03/16	30.00-30.50
Bal-week (off-peak)	03/16	23.25-23.75
Central		
AD Hub		
Bal-week	03/16	36.25-36.75
Bal-week	03/13	36.75-38.00
Next-week	03/18	34.50-35.00
Next-week	03/17	35.75-36.25
Cinergy Hub		
Bal-week	03/16	31.75-32.25
ERCOT, Houston		
Bal-month	03/19	40.50-41.00

Contract	Transacted	Range
Bal-month	03/18	37.75-38.25
ERCOT, West		
Bal-month	03/18	19.75-20.25
ERCOT, South		
Bal-month	03/18	38.00-38.50
West		
Mid-C		
Bal-month	03/19	27.00-28.75
Bal-month	03/18	22.25-26.75
Bal-month	03/17	26.00-26.75
Bal-month	03/16	27.00-27.50
Bal-month	03/13	27.00-27.75
Bal-month (off-peak)	03/19	24.25-26.00
Bal-month (off-peak)	03/18	23.25-23.75
Bal-month (off-peak)	03/17	21.75-22.75
Bal-month (off-peak)	03/16	22.00-23.75
Bal-month (off-peak)	03/13	22.00-24.50
SP15		
Bal-week	03/18	28.75-29.25

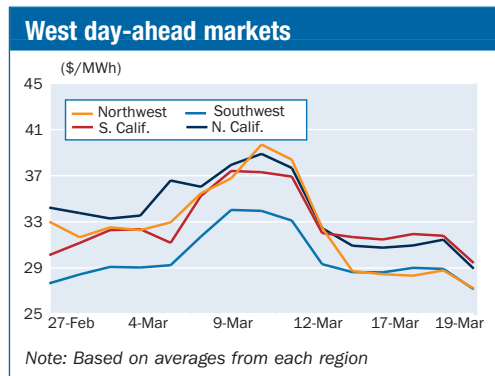
*Ontario prices are in Canadian dollars

Electricity market coverage

More information about Platts electricity market coverage, explanations of methodology and descriptions of delivery points are available at www.platts.com/Electric Power/Resources/Methodology & Specifications/.

Questions may also be directed to our market editors; Lisa Lawson, (713) 658-3267, lisa_lawson@platts.com and Mike Wilczek, (202) 383-2246, mike_wilczek@platts.com.

ing at NP15 at about \$28.75 and offered at around \$34.75/MWh. Bal-months at SP15 were bid at about \$28 and offered at around



an average of about \$26.75/MWh on ICE. Total volume traded at Palo Verde on ICE was about 1,375 MW, about 525 MW less than on Wednesday. Balance-of-the-month deals for March were being bid at about \$25.50 and offered at around \$27.75/MWh at Palo Verde during the morning on ICE.

In the Northwest, Mid-Columbia daily on-peak was being bid at about \$26 and offered at around \$27.50/MWh on ICE, with an average of around \$27.25/MWh. About 2,950 MW traded on ICE at Mid-C in the morning, about 650 MW less

than on Wednesday. March bal-months at Mid-C were bid at about \$25 and offered at around \$28.50/MWh in the morning on ICE.

Forwards shot higher, as NYMEX gas futures rallied. The April NYMEX gas futures contract settled 13.3% higher at \$4.174/MMBtu, up 49 cents. The uptick in prices scrambled traders, with increased activity on ICE.

In California, SP15 on-peak April financial swaps jumped \$3.50, with bids near \$35.50 and offers around \$36.50/MWh on ICE around 2:30 pm EDT. SP15 second quarter was boosted about \$3.50 to above \$38.50/MWh. NP15 April tacked on about \$2.50 to \$37/MWh.

In the Northwest, Mid-Columbia on-peak April rose about \$2 to \$27.50/MWh. Mid-Columbia second quarter also climbed about \$2, to \$25.50/MWh.

In the Southwest, Palo Verde on-peak April increased about \$2.75 to \$29.50/MWh. Palo Verde second quarter was lifted nearly \$3.50 to \$33.75/MWh.

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Daily emissions assessments, Mar 19

	\$/allowance	Change	\$/st
SO2 2009	65.00	-4.00	65.00
NOx 2009	550.00	0.00	550.00
NOx 2010	562.00	0.00	562.00
NOx 2011	550.00	0.00	550.00

For methodology, visit www.emissions.platts.com.

Full coverage of SO2 and NOx emissions markets now appears in *Platts Coal Trader*. For information on *Coal Trader*, contact support@platts.com or call 1-800-PLATTS-8.

Spark spreads for Mar 20

	Marginal heat rate	Spark spreads				
		@7k	@8k	@10k	@12k	@15k
East						
Mass Hub	9390	9.99	5.81	-2.55	-10.91	-23.45
N.Y. Zone-G	10701	15.31	11.17	2.90	-5.37	-17.77
N.Y. Zone-J	10621	15.17	10.98	2.60	-5.78	-18.35
N.Y. Zone-A	8644	6.61	2.59	-5.45	-13.49	-25.55
Ontario*	7404	1.97	-2.90	-12.62	-22.34	-36.93
PJM West	10429	13.97	9.90	1.75	-6.40	-18.62
TVA, into	8424	5.24	1.56	-5.80	-13.16	-24.20
Central						
Cinergy Hub	8182	4.55	0.70	-7.00	-14.70	-26.25
NI Hub	10235	9.64	6.66	0.70	-5.26	-14.20
Entergy, into	9648	8.10	5.04	-1.08	-7.19	-16.36
ERCOT	7627	1.67	-0.99	-6.30	-11.61	-19.57
West						
Mid-C	8563	4.97	1.79	-4.57	-10.93	-20.47
Palo Verde	10058	8.16	5.49	0.15	-5.18	-13.18
NP15	8677	5.72	2.31	-4.51	-11.33	-21.56
SP15	10048	8.93	6.00	0.14	-5.72	-14.51

*Ontario prices in Canadian dollars

†Spark spreads are reported in (\$) and Marginal heat rates in (Btu/kWh)

IN THE NEWS

FERC upholds allocation of energy crisis funds

In a set of orders related to the Western energy crisis of 2000-01, the Federal Energy Regulatory Commission on Thursday denied petitions to add conditions to a settlement that allocated the left-over funds from the gaming and partnership proceedings among market participants, including the sellers that contributed to the money pot. The commission also reversed its decision to vacate as moot an administrative law judge's finding that Enron manipulated the energy markets.

FERC in 2004 and 2005 approved numerous settlements under "the California refund proceeding" that involved power suppliers, buyers and other governmental entities in California. In December of last year the commission approved an agreement to allocate the remaining settlement funds held by the commission as a result of the "gaming and partnership proceedings." Money had been set aside in each of the settlements for "non-settling parties," which in some cases included the utilities that both bought and sold power during the energy crisis.

The commission last week rejected protests by Northern California Power Agency that the California utilities were improperly being allowed to double-dip into the reserve funds. "We find that the set-asides for the non-settling parties in the [settlements] were not unconditional and that the relevant provisions of the [settlements] provide the commission with discretion as to how those monies were to be allocated in the gaming and partnership proceeding," said the order (EL03-152).

It also denied the rehearing request of Californians for Renewable Energy, finding that CARE raised issues for the first time. "The commission looks with disfavor on parties raising issues for the first time at this stage because it deprives other parties of the opportunity to respond," said the order. Even if FERC were to consider CARE's arguments on the merits, "we would still deny rehearing."

In a separate decision FERC rescinded its order vacating as moot an ALJ's finding that Enron violated its market-based rate authority by gaming the energy markets. In the "gaming and partnership proceedings," started in 2003, FERC had numerous entities show why they should not have been found to have engaged in gaming practices during the energy crisis. By mid-2004, FERC had dismissed or approved settlements involving all the named entities, except for Enron.

An ALJ in 2007 issued an initial decision that concluded Enron engaged in market gaming practices. Subsequently, Enron reached a settlement with Public Utility District No. 1 of Snohomish County, Washington. FERC approved the settlement and vacated the ALJ's initial decision as moot because Enron was no longer involved in any pending commission proceedings.

The FERC order (EL03-180) found that under the terms of the Enron settlement, the parties to the deal "reasonably expected" that the initial decision would not be vacated as a result of FERC approving the settlement.

Commissioner Philip Moeller did not participate in either order.
— *Esther Whieldon*

FERC accepts most of SPP rollover rights filing

The Federal Energy Regulatory Commission on Thursday accepted a compliance filing made by the Southwest Power Pool related to transmission customers and contract rollover rights, but also decided to further investigate whether an SPP requirement for incumbent customers is acceptable.

SPP last summer submitted a compliance filing containing revisions to a section of its open access transmission tariff to incorporate certain rollover policies adopted by the commission in Order 890 (Docket Number OA08-5-003).

In Order 890, the commission adopted a five-year minimum contract term in order for a customer to be eligible for a rollover right and adopted a one-year notice period. FERC determined that this rollover reform should be made effective at the time of acceptance by the commission of a transmission provider's coordinated and regional planning process.

The commission explained that rollover reform and transmission planning are closely related, because transmission service eligible for a rollover right must be set aside for rollover customers and included in transmission planning.

In addition, FERC in Order 890 considered but did not revise an Order 888 requirement that an existing transmission customer match competing offers as to term and rate in order to roll over its service. Order 888, FERC's landmark transmission open access decision, was issued in 2006.

Specifically, section 2.2 of the Order 888 pro forma OATT provided that, if, at the time of an incumbent customer's rollover notification, a transmission provider's transmission system cannot accommodate all of the requests for transmission service, the incumbent customer must match a contract term at least "equal to a competing request" by any new eligible customer.

In its March 19 order, FERC accepted SPP's proposed tariff revisions adopting the Order 890 pro forma OATT's five-year minimum contract term and one-year notice period related to a firm transmission customer's ongoing right to renew, or roll over, its contract, effective August 11, 2008.

But FERC said that the grid operator's requirement that the incumbent customer agree to accept a contract term at least as long as "the longest term competing request" by any new eligible customer could be problematic.

SPP's approach "may produce a form of competition between customers vying for the same capacity on the system that is inconsistent with the reservation priorities otherwise required in the pro forma OATT," the order said.

The commission therefore set an investigation under Section 206 of the Federal Power Act into the justness and reasonableness of this language. Utilizing a paper hearing, FERC will require SPP and other interested parties to file detailed comments addressing this issue within 30 days of the date of this order. Reply comments can be filed within 30 days of the end of the comment period. FERC eventually will address the issue in a subsequent order.

In a separate order, FERC addressed requests for rehearing filed in response to a commission decision involving SPP issued in May of last year. At issue was an SPP compliance filing in

which the grid operator said that it had incorporated the majority of the revisions adopted in Order 890 into its OATT.

After taking into consideration arguments made by SPP on rehearing, FERC this week concluded that it was unnecessary for SPP to provide a clear definition for total transfer capability, a detailed explanation of its total transfer capability calculation methodology, as well as a list of databases used to calculate total transfer capability.

SPP has members in nine states: Arkansas, Kansas, Louisiana, Mississippi, Missouri, Nebraska, New Mexico, Oklahoma and Texas. SPP members serve more than 4.5 million customers. SPP's footprint includes 16 balancing authorities, 40,364 miles of transmission lines and 255,000 square miles. — *Paul Ciampoli*

Wellinghoff named FERC chairman by Obama

At the Federal Energy Regulatory Commission, there was good news from the White House late Thursday for acting Chairman Jon Wellinghoff and Commissioner Suedeen Kelly. President Obama removed the "acting" tag from Wellinghoff's title, giving him the full title of chairman, while announcing his intent to nominate Kelly to a new term.

New Mexico Democrat, Kelly has been at the commission since November 2003, and her current term is set to expire at the end of June. Asked whether she had any unfinished business to attend to at the commission, Kelly allowed that "there is a lot going on at FERC right now, particularly in the area of moving renewable energy to market. ... That is coming to a head right now."

If she is confirmed by the Senate, her new term presumably would run through June 2014, though it is possible she may be tapped to fulfill the remainder of former Chairman Joseph Kelliher's term, which is set to expire at the end of June 2012.

Since arriving at the commission in 2006, Wellinghoff has openly championed renewable energy, conservation and demand-side management. In a December 2007 package deal also involving Kelliher, Wellinghoff received a new term, set to run through June 2013. With Kelliher's recent departure, there is one open seat on the commission, which likely will be filled by a Democrat. — *Chris Newkumet*

Nodal Exchange expands board of directors

The Nodal Exchange, which describes itself as the first independent electronic exchange for forward locational power trading, on Thursday expanded its board of directors beyond its initial backer, DC Energy, a privately held firm specializing in electricity markets.

The company named as board members Paul Cusenza, CEO of Nodal Exchange; Mark Maisto, president, commodities and retail markets with NextEra Energy Resources, an FPL Group company; Benjamin Preston, senior managing director with Macquarie Cook Power; Lawrence Silverstein, senior vice president and managing director with NextEra Energy; James Smist,

Notice: Proposed changes in definitions of electricity trading locations

Platts is seeking comments on a proposed refinement and clarification in how it defines the three "into" trading locations in the North American electricity market: Into Southern, Into Entergy, and Into TVA. Please submit comments by April 1 to mike_wilczek@platts.com; 202-383-2246.

In all three definitions Platts proposes to change the term "control area" to "transmission system." The purpose of the changes is to make clear that the three "into" pricing locations exclude areas that are in an entity's control area, but are not part of its transmission system. Control areas include portions of the electricity grid that are not part of the control-area entity's transmission system, but where the control-area entity is the balancing authority.

For example, Georgia Transmission Corporation (GTC) is the owner of transmission within the Southern Company control area. Southern Company, as the control-area entity, is the balancing authority for GTC, but GTC is not part of the Southern transmission system.

Transactions into such areas are not included in the three "into" pricing locations because they are not comparable. They may be priced differently from "into" transactions because there are additional transmission charges to move the power to the control-area entity's transmission system.

The electricity trading market already considers "into" products to be limited to transactions into an entity's transmission system, and "into" transactions reported to Platts conform to the proposed definition. The proposed change would simply refine the definitions to eliminate possible ambiguity.

Below are the current and proposed definitions.

Into Southern

Current description: Into Southern comprises power delivered to an interface with or a delivery point within the Southern Company control area, which spans a swath of SERC from Georgia to Mississippi including a portion of the Florida panhandle.

Proposed description: Into Southern comprises power delivered into the Southern Company transmission system, which spans a wide swath of SERC from Georgia to Mississippi including a portion of the Florida panhandle.

Into TVA

Current description: Into TVA comprises power delivered to an interface with or a delivery point within the control area of the Tennessee Valley Authority, which includes Tennessee and the northern portion of Alabama.

Proposed description: Into TVA comprises power delivered into the Tennessee Valley Authority transmission system, which includes Tennessee and the northern portion of Alabama.

Into Entergy

Current description: Into Entergy comprises power delivered to an interface with or a delivery point within the Entergy control area, which spans portions of Arkansas, Mississippi, Louisiana and Texas. (The portion of Entergy's control area in Texas is not part of ERCOT.)

Proposed description: Into Entergy comprises power delivered into the Entergy transmission system, which spans portions of Arkansas, Mississippi, Louisiana and Texas. (The portion of Entergy's control area in Texas is not part of ERCOT.)

president of Dean & Company, a strategic consulting firm; Andrew Stevens, managing director with DC Energy and Dean Wilde CEO and managing director of DC Energy and also chairman and founder of Dean & Co.

DC Energy, Macquarie Cook and NextEra Energy are also listed as shareholders in the exchange.

"From the outset, we have been impressed by Nodal Exchange's market design, price discovery and appeal to all participants in US electricity trading markets," said Macquarie's Preston.

Nodal Exchange will operate as an exempt commercial mar-

ket listed with the Commodity Futures Trading Commission.

The CFTC on March 9 sent an acknowledgement letter to Nodal Exchange as receipt that the commission had received the exchange's rule package, which among many things describes its products and who it will do business with.

Nodal Exchange is currently running an end-to-end test of its computer systems with clearinghouse LCH.Clearnet and market participants and is set to go live in early April, the company said.

At a Nodal Exchange demonstration at Platts' offices in Washington on Wednesday, Cusenza said that some of the goals the exchange aims to accomplish are transparency and liquidity to electricity markets.

The products on the Nodal Exchange will include both on-peak and off-peak contracts for 1,800 hubs, zone and nodes in four markets — ISO New England, New York ISO, the PJM Interconnection and the Midwest ISO.

Cusenza said they plan to expand into other markets, such as the California ISO and Texas' ERCOT, as these markets switch to nodal systems. — *Eric Wieser*

Forecast at The Dalles up to 83% of normal

The Northwest River Forecast Center predicted Thursday that April through September Columbia River flows would be 83% of normal at The Dalles Dam on the Washington/Oregon state border.

The forecast is three percentage points up from the previous regression forecast, which was issued March 6.

Regression reports, typically issued three times each month, are statistics-based models that include data on actual precipitation, snowpack and runoff across the Pacific Northwest.

Thursday's mid-month regression forecast is four percentage points below Tuesday's Ensemble Streamflow Prediction forecast, which predicted April through September water supply at 87% of normal. The ESP, issued weekly, compares historical data with current data and runs the information through model scenarios to project what water supplies could look like.

Power markets closely watch the water-supply reports, which are indications of upcoming water supplies for hydro generation in the Pacific Northwest. The next regression report, the early-bird, is scheduled for release April 2. — *Eric Wieser*

Above-average spring weather in West NOAA

For April, May and June, the Climate Prediction Center's forecast indicates a higher than usual likelihood of above-average temperatures for parts of the south-central region of the country and the Southwest, including the southern Rockies and southern Great Plains. Below-average temperatures are indicated for the Pacific Northwest through Montana, southern Alaska and the panhandle of Alaska, with the La Nina conditions still having some influence into the spring in the Pacific coastal region.

Warmer-than-normal temperatures will stretch from Texas westward to the California deserts and north to central Utah for the next three months, according to the long-range forecast

released Thursday by CPC, a division of the National Oceanic and Atmospheric Administration's National Weather Service.

Dry soil conditions in Texas and Oklahoma are expected to contribute to warmer-than-normal temperatures there during the period.

La Nina conditions are likely to persist through spring, and are still used in modeling to determine the outlying forecast into summer, through July.

Cooler-than-normal weather should be experienced during the period in Hawaii as well.

La Nina is characterized by, among other things, cooler waters in the equatorial Pacific, while El Nino, La Nina's opposing effect, is characterized by warmer waters.

Both lead to unusual weather patterns — El Nino seems to work against the development of Atlantic Basin hurricanes, while La Nina seems to produce a greater-than-normal number, forecasters say.

Below-normal precipitation is foreseen for much of the area where above-normal temperatures are anticipated. An area from the central Rockies to the Northwest and Northern California are expected to be drier than normal through June. Also, the southern half of Florida is likely to see less-than-normal precipitation for the period.

Above-average precipitation is likely in Hawaii and northern Alaska, CPC said.

The rest of the US has equal chances of above-, near- or below-normal temperatures and precipitation because there is no strong, large-scale climate signal to guide long-range forecasts, CPC said.

"The current La Nina likely will have some effect on this spring as it continues to weaken," said CPC long-range forecaster Ed O'Lenic. "Although La Nina tends to have a smaller influence on US weather during the warmer months, lingering effects are not uncommon in spring." — *Amy Fickling and Valarie Jackson*

Spring flooding likely in upper Midwest NOAA

The National Oceanic and Atmospheric Administration said Thursday that spring likely will bring floods to the upper Midwest, while recent rains have loosened the grip of drought in parts of the South and West.

In its Spring Outlook, NOAA said deep snowpack and heavy rains have heightened the threat of floods in parts of the Midwest. "Water released by melting snowpack that is deeper than normal — while running off the already saturated and frozen ground — poses an imminent serious flood threat in the Red River Valley," which includes North Dakota, Minnesota and the Canadian province of Manitoba, NOAA said.

The report said flooding likely will start next week and that the northern portion of the valley — in Fargo and Grand Forks, North Dakota — ultimately will reach major flood stage. The waters are highly likely to crest with a magnitude that could measure among the top five highest on record, the agency said.

Widespread overland flooding also is expected because of the flat terrain and frozen drainage networks in the Red River Basin.

NOAA deemed the threat in the area so great that it created a new "high risk" flooding potential category. High risk is

above the prior highest category level of "above average."

It also said that recent flooding caused by heavy rain from Illinois to Ohio has started to recede, but the area remains prone to additional flooding if there is more rain.

On the other extreme, drought remains a concern in other part of the US, with the most widespread and intense conditions in Texas, California, the Southeast and Wisconsin.

Recent record rains brought much-needed moisture to Texas and storms across northern California in February and March provided some relief to drought conditions there, but storage in major reservoirs in California remains much below average and spring runoff is forecast to be below average with less than a month left in the wet season. Texas just had its driest winter on records dating to 1895, NOAA said.

NOAA's Climate Prediction Center's Seasonal Drought Outlook forecasts drought to persist in these areas through June, with limited areas of improvement.

It also said that drought may develop from Northern Virginia to New Jersey, and that severe drought is increasing in Florida, where some cities had their driest winter on record and where an increasing risk of wildfires has developed. The Florida drought is likely to persist and intensify until the thunderstorm season gets under way in late May and June. Once the hurricane season begins June 1, long-term trends also indicate enhanced precipitation in that area due to heightened tropical storm activity in the Atlantic Basin. —*Staff Reports*

Utility suspends solicitation... from page 1

The move by Rocky Mountain Power follows similar steps by various southern utilities. Progress Energy Florida in late February canceled its June 2008 RFP for 1,200 MW and indefinitely delayed building a 1,200-MW, natural gas-fired plant. Other utilities delaying or canceling the search for new resources include Entergy, Duke Energy Carolinas and JEA, a municipal utility in Jacksonville, Florida.

The turnaround in Rocky Mountain Power's outlook on the need for resources was swift. Its 2,000-MW RFP for resources from 2012 to 2017 was issued in early October. It applied to build the Lake Side project in December.

However, since then Rocky Mountain Power has revised its forecasts. Based on its latest sales numbers, the company sees a drop in usage among Utah's residential and industrial customers and a fall in use by Wyoming industrial customers, according to a December update to the company's long-range resource plan. Rocky Mountain Power reduced its 2012 forecast by 2.7 million MWh for energy and 412 MW for peak capacity compared with an October forecast.

"Given the dramatic global economic downturn in late 2008 and the resulting reduction of customer loads, reduction in price of commodities, potential reduction of future construction costs and other changes in economic and market conditions, the company has determined that it is not in the best interests of its customers to proceed with the 2008 RFP at this time," the utility told the Utah PSC. "The company

believes that there is a reasonable possibility that more favorable bids may be received in the future as economic and market conditions continue to change."

In a mid-March filing, Rocky Mountain Power asked to be allowed to suspend the RFP for six months and then to be able to reconsider the solicitation. The utility could either cancel the solicitation or re launch it.

Under the proposal filed with the PSC, bidders could withdraw their bids or leave the bids pending as the utility continues to assess the market over the next six to eight months. "Based on that assessment, the company anticipates that it will request bidders that have not withdrawn their bids to refresh them," Rocky Mountain Power said. "The company may also request new bids and intends to refresh its benchmark resource proposals at that time."

No parties to the Utah proceeding, including LS Power, a merchant generator, are objecting to the request, although the Utah Division of Public Utilities has asked the PSC to place several conditions on suspending the RFP. No parties have objected to the request in Oregon either. —*Ethan Howland*

RFPs do not lead to deals... from page 1

biomass power, hydroelectric power, biologically derived methane gas, fuel cells, storage facilities that use off-peak power from renewables, and energy derived from pulping/wood manufacturing.

Because the Ohio Public Utilities Commission still has not clarified its renewable energy rules, the utility has decided to go forward with purchasing renewable energy credits on its own for 2009 outside of a formal solicitation process.

"We made a corporate decision to buy those credits in 2009," said company spokeswoman Johnna Reeder. Once Duke is satisfied it understands the commission's rules, it may issue another RFP for 2010 and beyond.

Andrew Ritch, Duke director of business and regulatory strategy, said in an interview the utility does not yet know how many RECs it will purchase this year. "But, we'll need approximately 61,000 MWh of credits for 2009," he said. "One thousand would have to be solar and 60,000 would be non-solar renewables."

As to when Duke will purchase the credits, Ritch replied, "We'll be buying the RECs sooner than later." He did not elaborate.

In the other RFP issued last July, Duke asked for proposals for up to 1,400 MW of peaking and/or intermediate capacity, with delivery to begin in the 2009-2012 period. Under the request, Duke sought either purchased power agreements of 30 years or asset ownership proposals for generation resources that would be dedicated to serve its Ohio customers under S.B. 221, the state's new comprehensive energy law.

"With the supply-side RFP, we're not in active negotiations right now," Ritch confirmed. "We're working through some issues of interpretation with the PUCO to determine if existing assets can be included as a non-bypassable customer charge . . . we're at an impasse with the PUCO." —*Bob Matyi*

Another MISO player suspended... from page 1

Endeavors, Flat Earth Energy and High Sierra Power Marketing.

Core Energy Services is an energy hedging and consulting company based in Minneapolis, Minnesota. The company was not available to comment by press time.

According to the MISO filing with the Federal Energy Regulatory Commission, informing the federal regulator of Core Energy Services' default, the suspension will become effective March 20.

Three other companies defaulted in mid-January in the MISO market, when MISO first began charging RSG to financial market participants for both past and current activity. This brings the total number of RSG related defaults to eight, excluding Lehman

Brothers Commodity Services, which defaulted in late 2008.

However, market participants expect more defaults to come as MISO plans to continue to resettle the market and send more RSG invoices. So far, most of the companies to default were relatively small in size, but members expect that bigger players may be unable to meet their RSG payments soon.

MISO has not disclosed the amount of any of the defaults so far.

MISO members have tried to convince MISO to delay resettling the market for RSG charges until FERC issues a final, appealable order on the issue, but MISO was not inclined to do so.

Meanwhile, participants have expressed disappointment with FERC because the commission has not acted yet on the filed complaints against the RSG resettlement or addressed the participants' concerns tied to RSG-related defaults. — *Milena Yordanova-Kline*

REQUEST FOR PROPOSALS

The Ameren Illinois Utilities doing business as AmerenCILCO, AmerenCIPS, and AmerenIP, wholly owned subsidiaries of Ameren Corporation headquartered in St. Louis, Missouri, have issued a Request for Proposals for capacity for its customers on Real Time pricing tariffs for the period of June 1 through September 30, 2009. The capacity must satisfy the resource adequacy requirement obligations of the Midwest Independent Transmission System Operator (MISO). The Ameren Illinois Utilities invite those entities who have such capacity available to submit a proposal in accordance with the RFP.

Proposal submittals are due by April 20, 2009. To download a copy of the RFP document, please visit <http://www.amereniprfp.com>.



REQUEST FOR PROPOSALS

Illinois Power Agency

Levitan & Associates, Inc., the Procurement Administrator on behalf of the Illinois Power Agency, announces the procurement of standard wholesale energy products, capacity, and renewable energy credits for the Ameren Illinois Utilities. The Ameren Illinois Utilities serve electric customers throughout central and southern Illinois and are Central Illinois Light Co. d/b/a AmerenCILCO, Central Illinois Public Service Co. d/b/a AmerenCIPS and Illinois Power Co. d/b/a AmerenIP. The capacity RFP, which will seek capacity for the period June 1, 2009, through May 31, 2012, will be implemented first. Subsequent RFPs will be issued for financially settled energy products and renewable energy credits. Parties interested in participating in any or all of the RFPs can obtain additional information by accessing the RFP website at:

<http://www.levitan.com/AIURFP>

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