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December 23, 2014

VIA Portal

Commodity Futures Trading Commission
Attention: Chris Kirkpatrick, Secretary
Three Lafayette Centre
1155 21st Street, NW
Washington, DC 20581

**Re: CFTC Regulation 40.6(d) Notification: Nodal Exchange Weekly
Notification of Rule Amendments**

Dear Mr. Kirkpatrick:

Pursuant to Commodity Futures Trading Commission (“CFTC” or “Commission”) Regulation 40.6(d), Nodal Exchange submits this weekly notification of the following rule amendment made effective during the week of December 8, 2014:

- On December 8, 2014, Nodal Exchange made revisions to the Nodal Exchange Rulebook Appendix A (Contract Specifications) and Appendix C (Reporting Levels, Accountability Levels and Position Limits) to correctly identify two electric power locations (i.e., nodes) that have been remapped by MISO, which is the independent third party regional transmission organization that provides regional grid management across 15 states and the Canadian province of Manitoba.¹ In accordance with MISO Business Practices,² MISO replaced two load nodes with nodes that closely resemble the terminated nodes.

The delivery standards on the listed Nodal Exchange contracts were revised when the underlying load nodes were remapped by MISO; however, these revisions did not effect deliverable supplies or the pricing basis for these contracts. All open positions on the Exchange’s contracts on the underlying replaced nodes have been redefined to settle on the associated node defined by MISO.

Consistent with the Exchange’s Rules, the revisions to Appendix A and Appendix C provide an accurate representation of the underlying cash market of the applicable futures contracts offered by the Exchange. The revisions to the Exchange’s contracts

¹ Subject to the jurisdiction of the Federal Energy Regulatory Commission, MISO publishes wholesale power prices related to the physical generation and demand for electricity, as well as the physical capacity constraints on the grid. Nodal Exchange contracts in the MISO region settle to the power prices published by MISO.

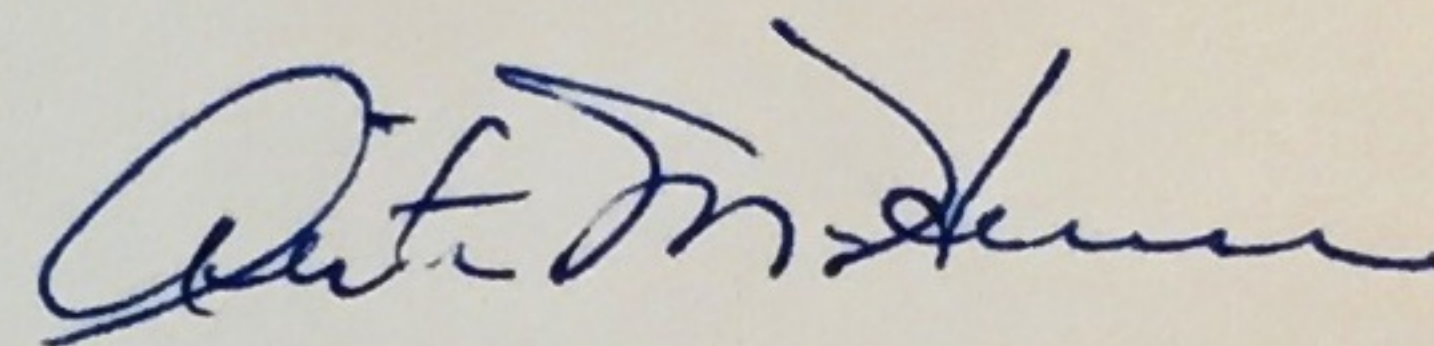
² BPM-004-r14, §4.6b (October 1, 2014).

upon MISO's revisions of the underlying nodes further demonstrate that the Exchange's contracts are not susceptible to manipulation.

Nodal Exchange Rulebook Appendix A and C are attached hereto indicating additions and crossed out deletions in red.

If you have any question or need additional information regarding this submission, please contact me at 703-962-9835 or Herrera@nodalexchange.com.

Sincerely,



Anita Herrera
Chief Regulatory Officer

Attachments:

Appendix A – Contract Specifications

Appendix C – Reporting Levels, Accountability Levels and Position Limits